Chapter 3 Greenhouse Gas Emissions

Summary Statistics from Tables in this Chapter

Source			
Table 3.1	Carbon emissions (million metric tonnes)	1990	1997
	France	103	102
	Germany	267	234
	United Kingdom	166	156
	Japan	274	297
	United States	1,345	1,480
	China	620	822
	India	153	236
Table 3.3	Transportation share of U.S. carbon dioxide em consumption	issions from fo	ossil fuel
	1985		30.9%
	1990		32.0%
	1999		32.8%
Table 3.4	Carbon dioxide emissions from U.S. transportat	ion energy use	e, 1999
	Motor gasoline		60.3%
	Liquified petroleum gas		0.1%
	Jet fuel		13.4%
	Distillate fuel		20.2%
	Residual fuel		3.5%
	Lubricants		0.4%
	Aviation gas		0.1%
	Natural gas		1.9%
	Electricity		0.2%

Table 3.1 World Carbon Emissions, 1990 and 1997

	19	990	19	997
	Million metric tons	Percent of emissions from oil use	Million metric tons	Percent of emissions from oil use
Industrialized countries	2,850	49%	3,039	49%
United States	1,345	44%	1,480	42%
Canada	127	48%	142	46%
Mexico	81	75%	94	74%
United Kingdom	166	40%	156	41%
France	103	65%	102	69%
Germany	267	37%	234	45%
Italy	113	65%	116	66%
Netherlands	60	48%	64	45%
Other Western Europe	224	63%	246	65%
Japan	274	65%	297	63%
Other industrialized countries	90	44%	108	42%
Eastern Europe	1,337	30%	878	25%
Developing countries	1,649	41%	2,258	41%
China	620	16%	822	18%
India	153	29%	236	28%
Other developing countries	876	13%	1,200	3%
Total World	5,836	42%	6,175	43%

Source:

U.S. Department of Energy, Energy Information Administration, *International Energy Outlook 2000*, Washington, DC, March 2000, Tables A10 and A11.

Global Warming Potentials (GWP) were developed to allow comparison of each greenhouse gas' ability to trap heat in the atmosphere relative to carbon dioxide. Extensive research has been performed and it has been discovered that the effects of various gases on global warming are too complex to be precisely summarized by a single number. Further understanding of the subject also causes frequent changes to estimates. Despite that, the scientific community has developed approximations, which are shown below. Most analysts use the 100-year time horizon.

Table 3.2
Numerical Estimates of Global Warming Potentials Compared With Carbon Dioxide (kilogram of gas per kilogram of carbon dioxide)

	Lifetime	Global warming potential direct effect for time horizons of				
Gas	(years)	20 years	100 years	500 years		
Carbon Dioxide	Variable	1	1	1		
Methane	12 ± 3	56	21	7		
Nitrous Oxide	120	280	310	170		
HFCs, PFCs, and other gases						
HFC-23	264	9,200	12,100	9,900		
HFC-125	33	4,800	3,200	11		
HFC-134a	15	3,300	1,300	420		
HFC-152a	2	460	140	42		
HFC-227ea	37	4,300	2,900	950		
Perfluoromethane	50,000	4,400	6,500	10,000		
Perfluoroethane	10,000	6,200	9,200	14,000		
Sulfur hexafluoride	3,200	16,300	23,900	34,900		

Source:

U.S. Department of Energy, Energy Information Administration, *Emissions of Greenhouse Gases in the United States 1999*, Washington, DC, October 2000, p. 8. Original source: Intergovernmental Panel on Climate Change. (Additional resources: www.eia.doe.gov, www.ipcc.ch)

Note:

The typical uncertainty for global warming potentials is estimated by the Intergovernmental Panel on Climate Change at \pm 35 percent.

Carbon dioxide emissions in 1999 were 13% higher than in 1990. Carbon dioxide accounts for the majority of greenhouse gases.

Table 3.3
Estimated U.S. Emissions of Greenhouse Gases, 1990–99

Greenhouse gas	Unit of measure ^a	1990	1995	1998	1999
Carbon dioxide	million metric tons of gas	4,951.9	5,260.6	5,527.1	5,598.2
	million metric tons of carbon	1,351.0	1,435.0	1,507.0	1,527.0
Methane	million metric tons of gas	31.7	31.2	29.3	28.8
	million metric tons of carbon (gwp) ^b	182.0	179.0	168.0	165.0
Nitrous oxide	million metric tons of gas	1.2	1.3	1.2	1.2
	million metric tons of carbon (gwp) ^b	99.0	106.0	103.0	103.0
HFCs, PFCs, and SF ₆ ^c	million metric tons of carbon (gwp) ^b	24.0	29.0	40.0	38.0

Source:

U.S. Department of Energy, Energy Information Administration, *Emissions of Greenhouse Gases in the United States*, 1999, Washington, DC, October 2000, pp. vii, viii. (Additional resources: www.eia.doe.gov)

^aGases that contain carbon can be measured either in terms of the full molecular weight of the gas or just in terms of their carbon content. See Appendix B, Table B.5 for details.

^bBased on global warming potential.

^cHFC-hydrofluorocarbons. PFC-perfluorocarbons. SF₆=sulfur hexaflouride.

Gases which contain carbon can be measured in terms of the full molecular weight of the gas or just in terms of their carbon content. This table presents carbon content. The ratio of the weight of carbon to carbon dioxide is 0.2727. The transportation sector accounts for approximately one-third of carbon dioxide emissions.

Table 3.4
U.S. Carbon Dioxide Emissions from Fossil Energy Consumption
by End-Use Sector, 1985–99^a
(million metric tons of carbon)

End use sector	1985	1990	1995	1996	1997	1998	1999
Residential	245.8	254.2	273.4	289.6	288.6	288.8	290.1
Commercial	189.6	207.7	220.6	229.2	241.5	244.5	243.5
Industrial	424.1	454.8	469.2	483.8	489.7	480.2	481.2
Transportation	384.4	431.8	457.8	468.9	473.6	481.9	496.1
Percentage	30.9%	32.0%	32.2%	31.9%	31.7%	32.2%	32.8%
Total energy	1,243.9	1,348.6	1,421.0	1,471.5	1,493.4	1,495.4	1,510.8

Source:

U.S. Department of Energy, Energy Information Administration, *Emissions of Greenhouse Gases in the United States*, 1999, Washington, DC, October 2000, p. 25, and annual. (Additional resources: www.eia.doe.gov)

^aIncludes energy from petroleum, coal, and natural gas. Electric utility emissions are distributed across consumption sectors.

Most U.S. carbon dioxide emissions come from petroleum fuels (98%). Motor gasoline has been responsible for about 60% of U.S. carbon dioxide emissions over the last twenty years.

Table 3.5
U.S. Carbon Dioxide Emissions from Energy Use in the Transportation Sector, 1980–99
(million metric tons of carbon)

	19	980	19	990	1999		
Fuel	Emissions	Percentage	Emissions	Percentage	Emissions	Percentage	
			Petro	oleum			
Motor gasoline	238.1	62.9%	260.6	60.4%	299.1	60.3%	
LPG ^a	0.3	0.1%	0.4	0.1%	0.3	0.1%	
Jet fuel	42.0	11.1%	60.1	13.9%	66.3	13.4%	
Distillate fuel	55.3	14.6%	75.7	17.5%	100.1	20.2%	
Residual fuel	30.0	7.9%	21.9	5.1%	17.5	3.5%	
Lubricants	1.8	0.5%	1.8	0.4%	1.8	0.4%	
Aviation gas	1.2	0.3%	0.8	0.2%	0.7	0.1%	
Total	368.7	97.4%	421.2	97.5%	485.8	97.9%	
			Other	energy			
Natural gas	9.4	2.5%	9.8	2.3%	9.5	1.9%	
Electricity ^b	0.3	0.1%	0.7	0.2%	0.8	0.2%	
Total	378.4	100.0%	432.1	100.0%	496.1	100.0%	

Source:

U.S. Department of Energy, Energy Information Administration, *Emissions of Greenhouse Gases in the United States, 1999*, Washington, DC, October 2000, p. 27, and annual. (Additional resources: www.eia.doe.gov)

^aLiquified petroleum gas.

^bShare of total electric utility carbon dioxide emissions weighted by sales to the transportation sector.

The Greenhouse Gases, Regulated Emissions, and Energy Use in Transportation (GREET) Model

The energy in greenhouse gas estimates of the most recent version (Beta Version 1.6) of the GREET model are displayed in the next table. The model estimates the full fuel-cycle emissions and energy use associated with various transportation fuels and advanced transportation technologies for light-duty vehicles. It calculates fuel-cycle emissions of **three greenhouse gases** (carbon dioxide, methane, and nitrous oxide) and five criteria pollutants (volatile organic compounds, carbon monoxide, nitrogen oxides, sulfur oxides, and particulate matter measuring 10 microns or less). **See Chapter 4 for the criteria pollutant data from GREET.** The model also calculates the total fuel-cycle energy consumption, fossil fuel consumption, and petroleum consumption using various transportation fuels. The fuel cycles that are included in the GREET model are:

- petroleum to conventional gasoline, reformulated gasoline, conventional diesel, reformulated diesel, liquefied petroleum gas, and electricity via residual oil;
- natural gas to compressed natural gas, liquefied natural gas, liquefied petroleum gas, methanol, Fischer-Tropsch diesel, dimethyl ether, hydrogen, and electricity;
- coal to electricity;
- uranium to electricity;
- renewable energy (hydropower, solar energy, and wind) to electricity;
- corn, woody biomass, and herbaceous biomass to ethanol;
- soybeans to biodiesel; and
- landfill gases to methanol.

For additional information about the GREET model, see *GREET 1.5 – Transportation Fuel-Cycle Model, Volume 1: Methodology, Development, Use and Results*, ANL/ESD-39, Vol. 1, August 1999, or contact:

Michael Q. Wang Argonne National Laboratory 9700 South Cass Avenue, ES/362 Argonne, IL 60439-4815 phone: 630-252-2819

fax: 630-252-3443 email: mqwang@anl.gov GREET Web Site: http://www.transportation.anl.gov/ttrdc/greet/

Acronyms and Terms Used on Table 3.6

BD20 mixture of 20% biodiesel and 80% conventional diesel (by volume)

CA California CH4 methane

CIDI compression ignition, direct injection

CIDIV compression ignition, direct injection vehicle

CNG compressed natural gas

CNGV compressed natural gas vehicle

CO2 carbon dioxide DME dimethyl ether

E90 mixture of 90% ethanol and 10% gasoline (by volume)

EtOH ethanol

EtOHV ethanol vehicle EV electric vehicle FCV fuel-cell vehicle

FRFG Federal reformulated gasoline

FT Fischer-Tropsch FTD Fischer-Tropsch diesel G.H2 gaseous hydrogen

GC grid-connected (charge depleting)
GGE gasoline gallon equivalent

GHGs greenhouse gases

GI grid-independent (charge sustaining)

GV gasoline vehicle
HEV hybrid electric vehicle
L.H2 liquid hydrogen
LS low-sulfur

M90 mixture of 90% methanol and 10% gasoline by volume

MeOH methanol

MeOHV methanol vehicle N2O nitrous oxide NA North American

NE northeast natural gas

NNA non-North American SI spark ignition

urban Emissions occurring within air quality control regions in the U.S.

These regions have emission controls in place in order to meet or maintain air quality

standards.

US United States

Table 3.6
Fuel-Cycle Energy and Greenhouse Gas Emission Changes of Alternative and Advanced Vehicle/Fuel Systems (percentage relative to internal combustion engine vehicles fueled with reformulated gasoline)

	GV: FRFG							E90		
	(btu/mile	CNGV:	CNGV:		M90	M90	E90	EtOHV:	GI SI	GC SI
	or	NA	NNA	Propane	MeOHV:	MeOHV:	EtOHV:	cellulosic	HEV:	HEV:
	grams/mile)	NG	NG	vehicle	NA NG	NNA NG	corn	biomass	FRFG	FRFG
MPG - GGE	24.1	24.1	24.1	25.3	25.3	25.3	25.3	25.3	33.8	54.1
Total energy	5,891	-9.5%	1.2%	-16.2%	14.6%	16.3%	10.4%	53.8%	-28.6%	-40.7%
Fossil fuels	5,872	-9.7%	1.0%	-16.0%	14.9%	16.6%	-45.3%	-79.5%	-28.6%	-43.1%
Petroleum	4,665	-99.5%	-99.5%	-59.1%	-79.1%	-79.9%	-75.0%	-74.9%	-28.6%	-57.7%
CO2	446	-26.8%	-18.5%	-20.1%	-5.7%	-4.3%	-41.0%	-88.9%	-28.6%	-40.1%
CH4	0.684	111.0%	216.8%	-21.9%	-9.5%	8.5%	-27.6%	-63.3%	-25.9%	-39.4%
N2O	0.030	-49.6%	-46.4%	-3.1%	0.5%	1.3%	448.3%	474.8%	-1.6%	-29.2%
GHGs	469	-23.1%	-13.1%	-19.8%	-5.7%	-3.9%	-31.0%	-77.1%	-28.0%	-39.9%

		CIDIV:	CIDIV:		GI CIDI	GC CIDI			
	CIDIV: LS	FTD,	FTD, NNA	CIDIV:	HEV:	HEV:	EV: US	EV: NE	EV: CA
	diesel	NA NG	NG	BD20	LS diesel	LS diesel	mix	US mix	mix
MPG - GGE	29.6	29.6	29.6	29.6	41.0	57.7	84.4	84.4	84.4
Total energy	-21.7%	8.7%	10.4%	-19.0%	-43.6%	-47.2%	-45.1%	-46.2%	-50.6%
Fossil fuels	-21.7%	9.0%	10.8%	-19.1%	-43.6%	-49.6%	-52.5%	-55.6%	-61.9%
Petroleum	-10.4%	-99.0%	-98.5%	-25.5%	-35.4%	-59.7%	-98.4%	-97.5%	-99.7%
CO2	-17.1%	-13.4%	-12.1%	-28.4%	-40.2%	-44.6%	-43.5%	-53.4%	-61.5%
CH4	-40.4%	-40.3%	-24.9%	-44.2%	-56.6%	-56.3%	-48.8%	-36.3%	-43.2%
N2O	-42.3%	-44.9%	-30.0%	-34.1%	-43.3%	-57.0%	-84.1%	-87.1%	-88.6%
GHGs	-18.3%	-14.8%	-12.7%	-29.0%	-40.8%	-45.2%	-44.5%	-53.5%	-61.5%

			DOI!	ECU	EOU	ECH CHA
			FCV:	FCV:	FCV:	FCV: G.H2,
	FCV:	FCV:	G.H2,	G.H2,	G.H2,	station
	G.H2,	G.H2,	refueling	refueling	central	electrolysis,
	central plant,	central plant,	station,	station,	electrolysis,	US generation
	NA NG	NNA NG	NA NG	NNA NG	renewables	mix
MPG - GGE	50.7	50.7	50.7	50.7	50.7	50.7
Total energy	-35.6%	-30.0%	-32.9%	-28.4%	-37.6%	40.5%
Fossil fuels	-36.6%	-31.0%	-33.2%	-28.6%	-91.9%	22.4%
Petroleum	-99.2%	-99.3%	-99.7%	-99.6%	-99.5%	-96.3%
CO2	-47.7%	-42.7%	-46.9%	-43.3%	-90.6%	44.7%
CH4	-50.1%	-4.3%	-36.2%	-3.3%	-89.5%	62.6%
N2O	-94.9%	-93.2%	-94.8%	-93.3%	-97.7%	-64.9%
GHGs	-48.7%	-42.6%	-47.5%	-43.2%	-90.7%	43.3%

(Table continued on next page)

Note:

See page preceding Table 3.6 for acronym definitions.

Table 3.6 (Continued)
Fuel-Cycle Energy and Emission Changes of Alternative and Advanced Vehicle/Fuel Systems (percentage relative to intenal combustion engine vehicles fueled with reformulated gasoline)

			FCV:		FCV:	FCV: L.H2,
	FCV:	FCV:	L.H2,	FCV:	L.H2,	station
	L.H2,	L.H2,	refueling	L.H2, refueling	central	electrolysis,
	central plant,	central plant,	station,	station,	electrolysis,	US generation
	NA NG	NNA NG	NA NG	NNA NG	renewables	mix
MPG - GGE	50.7	50.7	50.7	50.7	50.7	50.7
Total energy	-11.6%	-8.5%	12.4%	19.5%	-44.0%	105.3%
Fossil fuels	-11.4%	-8.4%	6.0%	12.9%	-98.7%	61.7%
Petroleum	-99.3%	-99.0%	-98.4%	-98.4%	-99.4%	-95.2%
CO2	-28.8%	-25.4%	-1.3%	2.4%	-98.8%	91.1%
CH4	-25.1%	-21.6%	6.5%	81.3%	-98.8%	114.7%
N2O	-86.2%	-85.5%	-84.3%	-82.7%	-99.6%	-53.7%
GHGs	-29.7%	-26.4%	-2.5%	2.9%	-98.8%	89.2%

	FCV:	FCV:		FCV:	FCV:	FCV:	FCV:	FCV:
	MeOH,	MeOH,	FCV:	cellulosic	CNG,	CNG,	FT naphtha,	crude
	NA NG	NNA NG	gasoline	EtOH	NA NG	NNA NG	NNA NG	naphtha
MPG - GGE	42.2	42.2	37.4	39.3	37.4	37.4	37.4	37.4
Total energy	-28.7%	-27.4%	-35.5%	19.9%	-41.6%	-34.7%	-10.3%	-38.6%
Fossil fuels	-28.5%	-27.2%	-35.5%	-96.9%	-41.7%	-34.8%	-10.0%	-38.6%
Petroleum	-98.5%	-98.1%	-35.5%	-94.4%	-99.7%	-99.7%	-98.7%	-36.4%
CO2	-43.5%	-42.5%	-35.5%	-105.1%	-52.7%	-47.4%	-32.7%	-41.3%
CH4	-46.7%	-33.5%	-39.3%	-91.8%	15.0%	85.2%	-38.8%	-41.8%
N2O	-77.4%	-76.7%	-77.4%	338.7%	-79.1%	-77.0%	-79.9%	-78.6%
GHGs	-44.3%	-42.9%	-36.3%	-96.0%	-51.1%	-44.6%	-33.7%	-41.9%

Source:

Wang, Michael, Q., model results of Beta Version of GREET 1.6, Argonne National Laboratory, Argonne, IL, August, 2001.

Note:

See page preceding Table 3.6 for acronym definitions.